

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and
Administration of California Renewables Portfolio Standard
Program.

Rulemaking 11-05-005
(Filed May 5, 2011)

Commerce Energy, Inc.

2013 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS
Program in the first compliance period (2011-2013)

August 1, 2014

Name: Inger Goodman
Title: Regulatory Affairs Specialist
Email: igoodman@commerceenergy.com
Phone: 714-259-2508
Fax: 714-481-6589
Address: 1 Centerpointe Drive, #350
La Palma, CA 90623

CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

2013 Preliminary Annual 33% RPS Compliance Reporting Instructions

Annual RPS compliance reports submitted by retail sellers include qualitative and quantitative elements, as required by the Public Utilities Code 399.13 and Commission decisions, notably, Decision (D.) 11-12-020, D.11-12-052 and D.12-06-038. Specific procedural guidelines, reporting requirements and general explanations about the RPS compliance spreadsheet are detailed below. Any questions concerning RPS compliance matters should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703-3072.

Procedural Guidelines

1. D.12-06-038 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit an annual report on its compliance with the California RPS program. Refer to D.12-06-038 for additional details related to the calculations within the RPS compliance spreadsheet.
2. Any retail seller seeking confidentiality protection for information required by the Compliance Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference.
3. RPS Compliance reports must be submitted to the Commission as specified below:
 - a. Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report. **The most current version of the service list can be found on the Commission's webpage :**
http://www.cpub.ca.gov/service_lists/R1105005_79864.htm
 - b. Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xslm files will NOT be accepted). **If your file is larger than 7MB, please file the confidential versions of the RPS Compliance Spreadsheet through the CUPC FTP site (<https://cpucftp.cpub.ca.gov/>).**
 - c. Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):
Regina M. DeAngelis and Anne E. Simon
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
 - d) **Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.**
4. Include the Title Page and fill out the following information:
 - a) Name of the retail seller serving the Compliance Report
 - b) Date the Compliance Report is being served
 - c) Contact information
5. Complete the Officer Verification Form in the format provided (Rule 1.11)

Narrative Reporting Requirements

Pursuant to Public Utilities Code Section 399.13(a)(3), each retail seller must include the following narrative information in each Annual Compliance Report and in the final report for each compliance period:

1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.
2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of renewable energy credits (RECs) procured during the year covered by the report (i.e. 2013 for this report). If a retail seller did not procure any RECs from out of state facilities, please include a brief summary on whether the retail seller intends to procure RECs from facilities located out of state in the future, and if so where these facilities may be located.
3. Identification of all procurement of unbundled RECs during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of unbundled RECs procured during the year covered by the report (i.e. 2013 for this report). If a retail seller did not procure any unbundled RECs, please include a brief summary on whether the retail seller intends to procure unbundled RECs in the near future, and if so where these RECs originate.
4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Each retail seller that is also an electrical corporation must, in addition to the four items set forth above, include the following narrative information in each annual compliance report and in the final report for each compliance period:

1. The current status and progress made during the prior year toward construction of, and upgrades to, transmission and distribution facilities and other electrical system components owned by that electrical corporation to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load. The narrative must specifically include, but is not limited to, the status of planning, siting, and permitting of transmission facilities by federal, state, and local agencies. If a retail seller does not currently own any transmission lines, describe any plans to own transmission lines in the future, if at all.

RPS Compliance Report Spreadsheet Instructions

General Instructions

1. Orange cells throughout the spreadsheet indicate data provided by the retail seller.
2. All data must be entered in megawatt-hours (MWh) out to three decimal points to accurately account for reported retail sales, quantity or renewable energy credits (RECs) and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may result in calculation errors.
3. The RPS compliance spreadsheet has locked cells to ensure accurate calculations. An unprotected version of the spreadsheet is available by request.
4. Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

Accounting tab instructions

The Accounting tab is where the primary RPS compliance calculations are made.

Information from the 20% RPS Program : 2010 retail sales figure (cells C11:D11) is needed to calculate the long-term contracting requirement for the first compliance period. Enter the "Surplus/(Deficit) Carried Forward" value from the "Provisional 20% RPS Closing Report" (cells C12:D12). Pursuant to D.12-06-038, all CA retail sellers are required to file a Closing Report to calculate their surplus/(deficit) procurement amount from the 20% RPS program.

Annual RPS Procurement and Percentages : This section calculates retail seller's annual percentage target and procurement made towards those targets, prior to the application of specific compliance rules.

Procurement Quantity Requirement : This section calculates retail seller's Procurement Quantity Requirement (PQR) for a given compliance period, and shows the total amount of RECs applied to the PQR (data sourced from the "RECs Retired to meet PQR Detail" tab).

Portfolio Balance Requirements : This section calculates (i) whether the retail seller met the minimum procurement requirement for Category 1 RECs, and (ii) whether the retail sellers procured Category 3 RECs within the limit for each compliance period.

Excess Procurement Calculation : This section calculates the quantity and classification of RECs that qualify as for excess procurement. Retail sellers will classify any RECs that qualify as excess procurement (row 57) as either a Pre-June 1, 2010 REC, a Category 1 REC or a Category 2 REC (rows 58-60)

Excess Procurement Bank : This section shows the amount of excess procurement available for future RPS compliance, and a retail seller's application of excess procurement RECs towards a procurement quantity requirement, as applicable.

RPS Compliance Status : This section shows whether or not a retail seller met its procurement quantity requirement and the deficit amount, if any. Enforcement rules for RPS compliance have yet to be determined.

Deficit from the 20% Closing Report : This section how the retail seller will satisfy its net deficit from the 20% RPS Program, as reported in the Closing Report, if any.

Procurement Detail tab

Procurement Summary : This section differentiates the reported RECs procured by classification (i.e., PCC 0, PCC 1, PCC 2 or PCC 3) and calculates whether the retail seller met the long-term contracting requirements, if any short-term (< 10 yrs) contracts were executed in a compliance period.

Contract Detail : For each contract, enter actual and forecasted data (MWh) for each year throughout the contract term. Do not assume that an expiring contract will be renegotiated.

- a) For ALL RPS Eligible Contracts: List contracts by CPUC ID Number, name, annual contracted deliveries (MWh), contract status, facility status, resource type, expected portfolio content category (i.e. PCC 1, PCC 2, etc.), contract length (i.e. short-term/long-term), whether contracted RECs are bundled/unbundled, the facility location (City and State), contract execution date, and the total MWh volume of the contract.
- b) "Contract Volume" (Column "AG") Input the total MWh over the term of the contract identified in the contract.
- c) Contract Execution Date: The date the original contract was signed. If the parties signed on different dates, or there are any contract amendments or modifications occurring after June 1, 2010, that increase the nameplate capacity or expected quantities of annual generation, or substitute a different renewable energy resource, use the most recent execution/signing date.
- d) Date of Most Recent Contract Extension : The date the most recent contract extension was signed. If a contract or ownership agreement originally signed by a retail seller as defined in Public Utilities Code Section 399.12(j) prior to June 1, 2010 is amended or modified after June 1, 2010, to increase the nameplate capacity or expected quantities of annual generation, the originally contracted procurement may be used for all compliance purposes, but the incremental procurement resulting from the amendment or modification will be subject to the then-applicable rules for portfolio balance, long-term contracting, and excess procurement.
- e) If any procurement data for a specific contract differs from what is reported to the CEC or included in an RPS Verification Report of the CEC for that year, the specific cell should be highlighted and the discrepancy should be explained.
- f) Procurement claims from contract/ownership agreements executed before June 1, 2010, or January 13, 2011 for ESPs, are not subject to the PCC classifications established in D.11-12-052. For the purposes of RPS compliance any eligible RPS RECs that are not subject to PCC 1, 2, or 3 will be placed in their own classification, that CPUC staff will henceforth refer to as PCC 0.

RECs Retired to meet PQR

The information provided in this tab is largely the same as the information within the "Procurement Detail tab"; however, rather than including all RPS eligible RECS procured, retail sellers should provide only the MWh figures of RECs retired through WREGIS~~and~~ applied to their Procurement Quantity Requirement.

36 Month Retirement tab instructions

This tab includes formulas to determine the retirement deadline for all RPS RECs and whether the RECs retired "Pass" or "Fail" the requirements of the 36 month retirement limit.

CPUC ID : The identification number provided to facility by the CPUC.

RPS ID : The identification number provided to facility by the CEC.

WREGIS ID : The identification number provided to facility by WREGIS.

Facility Name : For Facilities NOT interconnected to a CBA, - Retail sellers must enter the facility's source name, as registered with OATI's webRegistry. This applies mainly to facilities not directly connected to a CBA.

Vintage Year/Month of RECs : Enter the year and month which the RECs were generation. Please create one line per combination of REC vintage and retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage

REC Retirement Date : Enter the date that RECs were retired - enter one line per vintage and retirement date combination. If RECs with the same vintage month/year are retired on separate date, please enter one line for each of the distinct retirement dates

Last Month/Year to Retire RECs : This is a calculated field that determines the last month and year that RECs of a given vintage can be retired.

Do RECs "Pass" or "Fail" Requirements of 36 Month Rule : This is a calculated field that determines if RECs were retired within the required 36-month timeframe.

MWh REC Quantity Retired : Enter the quantity of RECs, with a given vintage and retirement date combination, that were retired for compliance.

RPS Compliance Report: 2011 Annual Summary

2011 Annual Summary
1-Aug-14

RPS Summary Report	2011	
	MWh	% of Total Retail Sales
Total Retail Sales	490,483	n/a
Annual RPS Target	98,097	20.0%
Total RPS Eligible RECs Procured	89,000	18.1%
Total RPS Eligible RECs Retired for Compliance	89,000	18.1%

RPS Procurement Resource Mix

RPS Procurement	2011	
	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	23,450	26.3%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	<i>23,450</i>	<i>26.3%</i>
Geothermal	22,550	25.3%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	43,000	48.3%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	89,000	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2011	
	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	66,000	74.2%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	23,000	25.8%
	89,000	

RPS Compliance Report: 2012 Annual Summary

2012 Annual Summary
1-Aug-14

RPS Summary Report	2012	
	MWh	% of Total Retail Sales
Total Retail Sales	596,602	n/a
Annual RPS Target	119,320	20.0%
Total RPS Eligible RECs Procured	125,000	21.0%
Total RPS Eligible RECs Retired for Compliance	125,000	21.0%

RPS Procurement Resource Mix

RPS Procurement	2012	
	MWh	% of Total RPS Procurement
Biomass	75,000	60.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	14,935	11.9%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	89,935	71.9%
Geothermal	35,000	28.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	65	0.1%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	125,000	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2012	
	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	50,000	40.0%
RECs Procured from PCC 2 Eligible Resources	25,000	20.0%
RECs Procured from PCC 3 Eligible Resources	50,000	40.0%
	125,000	

	A	B	C	D	E	F	G	H
1								
2			RPS Compliance Report: 2013 Annual Summary					
3								
4			2013 Annual Summary					
5			1-Aug-14					
6								
7				2013				
8			RPS Summary Report	MWh	% of Total Retail Sales			
9			Total Retail Sales		n/a			
10			Annual RPS Target		20.0%			
11			Total RPS Eligible RECs Procured	82,000				
12			Total RPS Eligible RECs Retired for Compliance	82,000				
13								
14			RPS Procurement Resource Mix					
15								
16				2013				
17			RPS Procurement	MWh	% of Total RPS Procurement			
18			Biomass	16,816	20.5%			
19			Digester Gas	0	0.0%			
20			Biodiesel	0	0.0%			
21			Landfill Gas	8,625	10.5%			
22			Muni Solid Waste	0	0.0%			
23			<i>Biopower Subtotal</i>	25,441	31.0%			
24			Geothermal	20,988	25.6%			
25			Small Hydro	1,358	1.7%			
26			Conduit Hydro	0	0.0%			
27			Solar PV	18,000	22.0%			
28			Solar Thermal	0	0.0%			
29			Wind	16,213	19.8%			
30			Ocean/Tidal	0	0.0%			
31			Fuel Cells	0	0.0%			
32			Total RPS Eligible Procurement	82,000				
33								
34			Claimed Portfolio Content Category of RPS Procurement					
35								
36				2013				
37			Portfolio Content Category	MWh	% of Total RPS Procurement			
38			RECs Procured from PCC 0 Eligible Resources	0	0.0%			
39			RECs Procured from PCC 1 Eligible Resources	55,000	67.1%			
40			RECs Procured from PCC 2 Eligible Resources	20,000	24.4%			
41			RECs Procured from PCC 3 Eligible Resources	7,000	8.5%			
42				82,000				

	A	B	C	D	E	F	G	H	I	J	K	L
1												
2			RPS Compliance Report: 2011-2013 Compliance Period Summary									
3												
4			2011-13 Compliance Period									
5			1-Aug-14									
6												
7												
8			RPS Summary Report	2011	2012	2013	CP TOTAL					
9				MWh	MWh	MWh	MWh	% of Total Retail Sales				
10			Total Retail Sales	490,483	596,602			n/a				
11			Annual RPS Targets and Compliance Period Procurement Requirement	98,097	119,320			20.0%				
12			Total RPS Eligible RECs Procured	89,000	125,000	82,000	296,000					
13			Total RPS Eligible RECs Retired	89,000	125,000	82,000	296,000					
14			RPS Procurement Resource Mix									
15												
16												
17			RPS Procurement	2011	2012	2013	CP TOTAL					
18				MWh	MWh	MWh	MWh	% of Total RPS Procurement				
19			Biomass	0	75,000	16,816	91,816	31.0%				
20			Digester Gas	0	0	0	0	0.0%				
21			Biodiesel	0	0	0	0	0.0%				
22			Landfill Gas	23,450	14,935	8,625	47,010	15.9%				
23			Muni Solid Waste	0	0	0	0	0.0%				
24			<i>Biopower Subtotal</i>	23,450	89,935	25,441	138,826	46.9%				
25			Geothermal	22,550	35,000	20,988	78,538	26.5%				
26			Small Hydro	0	0	1,358	1,358	0.5%				
27			Conduit Hydro	0	0	0	0	0.0%				
28			Solar PV	0	0	18,000	18,000	6.1%				
29			Solar Thermal	0	0	0	0	0.0%				
30			Wind	43,000	65	16,213	59,278	20.0%				
31			Ocean/Tidal	0	0	0	0	0.0%				
32			Fuel Cells	0	0	0	0	0.0%				
33			Total RPS Eligible Procurement	89,000	125,000	82,000	296,000					
34			Claimed Portfolio Content Category of RPS Procurement									
35												
36												
37			Portfolio Content Category	2011	2012	2013	CP TOTAL					
38				MWh	MWh	MWh	MWh	% of Total RPS Procurement				
39			RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%				
40			RECs Procured from PCC 1 Eligible Resources	66,000	50,000	55,000	171,000	57.8%				
41			RECs Procured from PCC 2 Eligible Resources	0	25,000	20,000	45,000	15.2%				
42			RECs Procured from PCC 3 Eligible Resources	23,000	50,000	7,000	80,000	27.0%				
			Total	89,000	125,000	82,000	296,000					

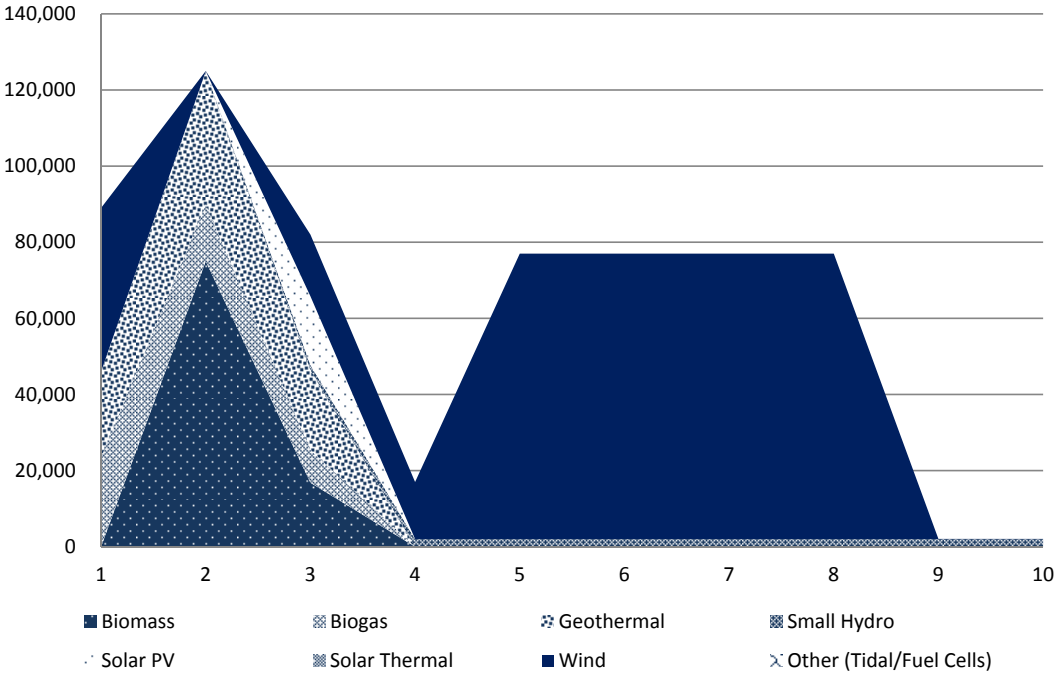
This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

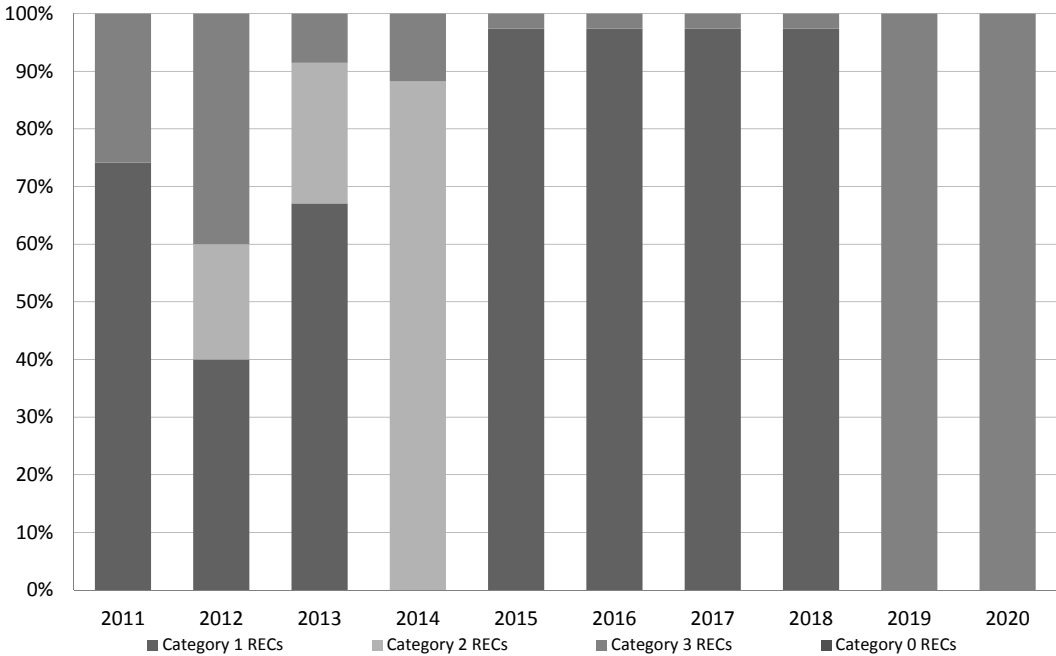
Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	66,000	50,000	55,000	0	75,000	75,000	75,000	75,000	0	0
Category 2 RECs	0	25,000	20,000	15,000	0	0	0	0	0	0
Category 3 RECs	23,000	50,000	7,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000

Resource Mix of RPS Procurement



Portfolio Content Category Mix of RPS Procurement



	A	B	C	D	E	F	G	H	I	J	K	L	M
1													
2		Annual RPS Compliance Report: Compliance Status											
3		Data Reported by:											
4		Commerce Energy, Inc.											
5		August 1, 2014											
6													
7													
8													
9		Information from the 20% RPS Compliance Program (MWh)	Actual										
10		Total Retail Sales in 2010	361,834										
11		Net Surplus/(Deficit) from 20% RPS Closing Report	0										
12													
13													
14													
15													
17		Annual RPS Procurement and Percentages (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
18		Annual Retail Sales	490,483	596,602						224,208	188,403	172,588	
19		Annual RPS Procurement	89,000	125,000	82,000	17,000	77,000	77,000	77,000	77,000	2,000	2,000	
20		Annual Percentage Targets	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%	
21		Annual RPS Procurement Percentage	18.1%	21.0%						34.3%	1.1%	1.2%	
22													
23													
24													
25		Procurement Quantity Requirement (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
26		Procurement Quantity Requirement (PQR)											
27		PCC 0 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
28		PCC 1 RECs Retired (Annual)	66,000	50,000	55,000	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
29		PCC 2 RECs Retired (Annual)	0	25,000	20,000	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
30		PCC 3 RECs Retired (Annual)	23,000	50,000	7,000	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
31		Annual Percentage Targets	20.0%	20.0%	20.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
32		RECs Retired as Percentage of Retail Sales	18.1%	21.0%	16.1%	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
33		Total RECs Retired (Compliance Period)		296,000			n/a			n/a			
34													
36													
37													
38		Portfolio Balance Requirements (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
39		PCC 1 RECs Retired (Compliance Period)		171,000			n/a			n/a			
40		PCC 2 RECs Retired (Compliance Period)		45,000			n/a			n/a			
41		PCC 3 RECs Retired (Compliance Period)		80,000			n/a			n/a			
42		PCC 1 Balance Requirement					n/a			n/a			
43		Excess/(Shortfall) Retirements from PCC 1					n/a			n/a			
44		PCC 3 Balance Limitation					n/a			n/a			
45		Ineligible Category 3					n/a			n/a			
46													
47													
48													
49		Excess Procurement Calculation (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
50		PCC 0 RECs applied to PQR		0			n/a			n/a			
51		Long-Term PCC 1 RECs applied to PQR		0			n/a			n/a			

[illegible]

Annual RPS Compliance Report: Retirement Detail

Data Reported by:
Commerce Energy, Inc.
August 1, 2014

	Input Required
	Actual Data
	Forecasted Data

Retirement Summary (MWh)	Actual MWh			Forecasted MWh						
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total Annual Retirements	89,000	125,000	82,000	0	0	0	0	0	0	0
Long-Term PCC 0 RECs Retired	0	0	0	0	0	0	0	0	0	0
Short-Term PCC 0 RECs Retired	0	0	0	0	0	0	0	0	0	0
Long-Term PCC 1 RECs Retired	0	0	0	0	0	0	0	0	0	0
Short-Term PCC 1 RECs Retired	66,000	50,000	55,000	0	0	0	0	0	0	0
Long-Term PCC 2 RECs Retired	0	0	0	0	0	0	0	0	0	0
Short-Term PCC 2 RECs Retired	0	25,000	20,000	0	0	0	0	0	0	0
Long-Term PCC 3 RECs Retired	0	0	0	0	0	0	0	0	0	0
Short-Term PCC 3 RECs Retired	23,000	50,000	7,000	0	0	0	0	0	0	0
Total RECs Retired per Compliance Period		296,000		0	0			0		
Amount of PCC 1 Short-Term RECs Excluded from PQR	0	0	0	0	0	0	0	0	0	0
Amount of PCC 2 Short-Term RECs Excluded from PQR	0	0	0	0	0	0	0	0	0	0
Amount of PCC 3 Short-Term RECs Excluded from PQR	0	0	0	0	0	0	0	0	0	0
Retired RECs Eligible for Compliance		296,000		0	0			0		

RPS-Eligible Procurement By Resource Type	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Biomass	0	75,000	16,816	0	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	23,450	14,935	8,625	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	23,450	89,935	25,441	0	0	0	0	0	0	0
Geothermal	22,550	35,000	20,988	0	0	0	0	0	0	0
Small Hydro	0	0	1,358	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	18,000	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	43,000	0	16,213	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

		Retirement Detail												Resource Type	Expected Classification	Contract Length	Short Term Contract Eligibility
CPUC ID	Contract Year	Contract Detail	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020					
			89,000	125,000	82,000	0	0	0	0	0	0	0					
	2011	EDF Trading North America LLC	13,529	0	0	0	0	0	0	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term	
	2011	EDF Trading North America LLC	6,471	0	0	0	0	0	0	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term	
	2011	Calpine Corp.	2,000	0	0	0	0	0	0	0	0	0	Landfill Gas	PCC 1	Short-term	Eligible Short-term	
	2011	NextEra Energy Power Marketing, LLC	20,840	0	0	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	Eligible Short-term	
	2011	NextEra Energy Power Marketing, LLC	2,160	0	0	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	Eligible Short-term	
	2011	Calpine Corp.	22,550	0	0	0	0	0	0	0	0	0	Geothermal	PCC 1	Short-term	Eligible Short-term	
	2011	Calpine Corp.	9,906	0	0	0	0	0	0	0	0	0	Landfill Gas	PCC 1	Short-term	Eligible Short-term	
	2011	Calpine Corp.	16,544	0	0	0	0	0	0	0	0	0	Landfill Gas	PCC 1	Short-term	Eligible Short-term	
	2012	EDF Trading North America LLC	0	21,500	0	0	0	0	0	0	0	0	Geothermal	PCC 1	Short-term	Eligible Short-term	
	2012	EDF Trading North America LLC	0	81	0	0	0	0	0	0	0	0	Geothermal	PCC 1	Short-term	Eligible Short-term	
	2012	EDF Trading North America LLC	0	13,419	0	0	0	0	0	0	0	0	Geothermal	PCC 1	Short-term	Eligible Short-term	
	2012	Powerex Corp.	0	65	0	0	0	0	0	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term	
	2012	Powerex Corp.	0	13,245	0	0	0	0	0	0	0	0	Landfill Gas	PCC 1	Short-term	Eligible Short-term	
	2012	Powerex Corp.	0	2,000	0	0	0	0	0	0	0	0	Landfill Gas	PCC 1	Short-term	Eligible Short-term	
	2012	EDF Trading North America LLC	0	25,000	0	0	0	0	0	0	0	0	Biomass	PCC 2	Short-term	Eligible Short-term	
	2012	Biomass One, LP	0	23,457	0	0	0	0	0	0	0	0	Biomass	PCC 3	Short-term	Eligible Short-term	
	2012	Biomass One, LP	0	26,543	0	0	0	0	0	0	0	0	Biomass	PCC 3	Short-term	Eligible Short-term	
	2013	City of Santa Clara, dba Silicon Valley Power	0	0	5	0	0	0	0	0	0	0	Small Hydro	PCC 1	Short-term	Eligible Short-term	
	2013	City of Santa Clara, dba Silicon Valley Power	0	0	18,000	0	0	0	0	0	0	0	Solar PV	PCC 1	Short-term	Eligible Short-term	
	2013	City of Santa Clara, dba Silicon Valley Power	0	0	374	0	0	0	0	0	0	0	Landfill Gas	PCC 1	Short-term	Eligible Short-term	
	2013	City of Santa Clara, dba Silicon Valley Power	0	0	501	0	0	0	0	0	0	0	Geothermal	PCC 1	Short-term	Eligible Short-term	
	2013	City of Santa Clara, dba Silicon Valley Power	0	0	487	0	0	0	0	0	0	0	Geothermal	PCC 1	Short-term	Eligible Short-term	
	2013	City of Santa Clara, dba Silicon Valley Power	0	0	911	0	0	0	0	0	0	0	Small Hydro	PCC 1	Short-term	Eligible Short-term	
	2013	City of Santa Clara, dba Silicon Valley Power	0	0	8,680	0	0	0	0	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term	
	2013	City of Santa Clara, dba Silicon Valley Power	0	0	440	0	0	0	0	0	0	0	Small Hydro	PCC 1	Short-term	Eligible Short-term	
	2013	City of Santa Clara, dba Silicon Valley Power	0	0	2	0	0	0	0	0	0	0	Small Hydro	PCC 1	Short-term	Eligible Short-term	
	2013	EDF Trading North America LLC	0	0	20,000	0	0	0	0	0	0	0	Geothermal	PCC 2	Short-term	Eligible Short-term	
	2013	NextEra Energy Power Marketing, LLC	0	2,000	0	0	0	0	0	0	0	0	Wind	PCC 3	Short-term	Eligible Short-term	
	2013	Powerex Corp.	0	0	16,816	0	0	0	0	0	0	0	Biomass	PCC 1	Short-term	Eligible Short-term	
	2013	Powerex Corp.	0	0	147	0	0	0	0	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term	
	2013	Powerex Corp.	0	0	241	0	0	0	0	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term	
	2013	Powerex Corp.	0	0	2,600	0	0	0	0	0	0	0	Landfill Gas	PCC 1	Short-term	Eligible Short-term	
	2013	Powerex Corp.	0	0	122	0	0	0	0	0	0	0	Landfill Gas	PCC 1	Short-term	Eligible Short-term	
		Contract Name	0	0	0	0	0	0	0	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term	
		Contract Name	0	0	0	0	0	0	0	0	0	0	Wind	PCC 1	Short-term	Eligible Short-term	

Data Reported by:
Commerce Energy, Inc.
August 1, 2014

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

[illegible]

Annual RPS Compliance Report: (2012) 36 Month Retirement

Data Reported by:
Commerce Energy, Inc.
August 1, 2014

	Input Required
	Information is Hard Coded (No Input Required)

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	Feb-12	7/28/2013	Jan-2015	COMPLIANT	21500
	60009A	W126	Geysers Power Plant - Calpine Geothermal Unit 20	Mar-12	7/28/2013	Feb-2015	COMPLIANT	81
	61360A	W1992	Dokie Wind - Dokie Wind	Jun-12	7/28/2013	May-2015	COMPLIANT	65
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	May-12	7/28/2013	Apr-2015	COMPLIANT	11245
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	Jun-12	7/28/2013	May-2015	COMPLIANT	3690
	61090A	W2045	Seneca Sustainable Energy - Seneca Sustainable Ene	Jun-12	7/28/2013	May-2015	COMPLIANT	8148
	61090A	W2045	Seneca Sustainable Energy - Seneca Sustainable Ene	Aug-12	7/28/2013	Jul-2015	COMPLIANT	9516
	61090A	W2045	Seneca Sustainable Energy - Seneca Sustainable Ene	Jun-12	7/28/2013	May-2015	COMPLIANT	1
	61090A	W2045	Seneca Sustainable Energy - Seneca Sustainable Ene	May-12	7/28/2013	Apr-2015	COMPLIANT	2957
	61090A	W2045	Seneca Sustainable Energy - Seneca Sustainable Ene	Jul-12	7/28/2013	Jun-2015	COMPLIANT	4378
	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	Mar-12	7/28/2013	Feb-2015	COMPLIANT	13419
	61204A	W2556	Biomass One, LP - Biomass One LP	Mar-12	6/30/2014	Feb-2015	COMPLIANT	8,189
	61204A	W2556	Biomass One, LP - Biomass One LP	Jan-12	6/30/2014	Dec-2014	COMPLIANT	9,734
	61204A	W2556	Biomass One, LP - Biomass One LP 2	Apr-12	6/30/2014	Mar-2015	COMPLIANT	5,534
	61204A	W2546	Biomass One, LP - Biomass One LP 2	Jan-12	6/30/2014	Dec-2014	COMPLIANT	7,300
	61204A	W2546	Biomass One, LP - Biomass One LP 2	Apr-12	6/30/2014	Mar-2015	COMPLIANT	5,534
	61204A	W2546	Biomass One, LP - Biomass One LP 2	Mar-12	6/30/2014	Feb-2015	COMPLIANT	8,189
	61204A	W2546	Biomass One, LP - Biomass One LP 2	Feb-12	6/30/2014	Jan-2015	COMPLIANT	5,520

Annual RPS Compliance Report: (2013) 36 Month Retirement

Data Reported by:
Commerce Energy, Inc.
August 1, 2014

	Input Required
	Information is Hard Coded (No Input Required)

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
	61751A	W1010	Black Butte Hydro - Black Butte Hydro	2013/12/1	6/30/2014	Nov-2016	PASS	5
	60652C	W3591	Campo Verde Solar Project - Campo Verde Solar	2013/11/1	6/30/2014	Oct-2016	PASS	18,000
	60272A	W981	CRES - Community Renewable Energy Services dba Dinuba	2013/11/1	6/30/2014	Oct-2016	PASS	6,607
	60272A	W981	CRES - Community Renewable Energy Services dba Dinuba	2013/10/1	6/30/2014	Sep-2016	PASS	2,760
	60272A	W981	CRES - Community Renewable Energy Services dba Dinuba	2013/12/1	6/30/2014	Nov-2016	PASS	7,449
	61360A	W1992	Dokie Wind - Dokie Wind	2013/10/1	6/30/2014	Sep-2016	PASS	8
	61360A	W1992	Dokie Wind - Dokie Wind	2013/10/1	6/30/2014	Sep-2016	PASS	33
	61360A	W1992	Dokie Wind - Dokie Wind	2013/10/1	6/30/2014	Sep-2016	PASS	38
	61360A	W1992	Dokie Wind - Dokie Wind	2013/11/1	6/30/2014	Oct-2016	PASS	12
	61360A	W1992	Dokie Wind - Dokie Wind	2013/09/1	6/30/2014	Aug-2016	PASS	27
	61360A	W1992	Dokie Wind - Dokie Wind	2013/09/1	6/30/2014	Aug-2016	PASS	6
	61360A	W1992	Dokie Wind - Dokie Wind	2013/09/1	6/30/2014	Aug-2016	PASS	1
	61360A	W1992	Dokie Wind - Dokie Wind	2013/10/1	6/30/2014	Sep-2016	PASS	1
	61360A	W1992	Dokie Wind - Dokie Wind	2013/10/1	6/30/2014	Sep-2016	PASS	21
	61206A	W1565	G2 Energy Ostrom Rd - G2 Energy Ostrom RD	2013/12/1	6/30/2014	Nov-2016	PASS	974
	62040A	W1255	Geothermal 1 Unit 2 - Geothermal 1	2013/12/1	6/30/2014	Nov-2016	PASS	501
	62040A	W1256	Geothermal 2 Unit 3 - Geothermal2	2013/12/1	6/30/2014	Nov-2016	PASS	487
	61935A	W1252	Grizzly Powerhouse - GRIZZLY 1 UNIT1	2013/12/1	6/30/2014	Nov-2016	PASS	911
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/11/1	6/30/2014	Oct-2016	PASS	1
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/10/1	6/30/2014	Sep-2016	PASS	406
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/10/1	6/30/2014	Sep-2016	PASS	408
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/11/1	6/30/2014	Oct-2016	PASS	1
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/11/1	6/30/2014	Oct-2016	PASS	1
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/10/1	6/30/2014	Sep-2016	PASS	384
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/10/1	6/30/2014	Sep-2016	PASS	802
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/10/1	6/30/2014	Sep-2016	PASS	408
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/09/1	6/30/2014	Aug-2016	PASS	478
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/09/1	6/30/2014	Aug-2016	PASS	422
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/09/1	6/30/2014	Aug-2016	PASS	854
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/09/1	6/30/2014	Aug-2016	PASS	419
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/09/1	6/30/2014	Aug-2016	PASS	432
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/09/1	6/30/2014	Aug-2016	PASS	386
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/09/1	6/30/2014	Aug-2016	PASS	1
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/09/1	6/30/2014	Aug-2016	PASS	8
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/09/1	6/30/2014	Aug-2016	PASS	928
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/09/1	6/30/2014	Aug-2016	PASS	456
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/09/1	6/30/2014	Aug-2016	PASS	423
	60974A	W2398	Roosevelt Biogas 1 - LFG Engines 7-9 - LFG Phase II	2013/09/1	6/30/2014	Aug-2016	PASS	432
	62427A	W3155	Neal Hot Springs Unit #1 - Neal Hot Springs Geothermal	2013/11/1	6/30/2014	Oct-2016	PASS	3,994
	62427A	W3155	Neal Hot Springs Unit #1 - Neal Hot Springs Geothermal	2013/12/1	6/30/2014	Nov-2016	PASS	16,006
	62006A	W3185	Meadow Creek Wind Farm - North Point Wind Farm	2013/02/1	6/30/2014	Jan-2016	PASS	7,000
	61555A	W2779	Pacific Wind, LLC - Pacific Wind, LLC	2013/12/1	6/30/2014	Nov-2016	PASS	8,680
	62247A	W3160	Quality Wind - Quality Wind	2013/10/1	6/30/2014	Sep-2016	PASS	38
	62247A	W3160	Quality Wind - Quality Wind	2013/09/1	6/30/2014	Aug-2016	PASS	8
	62247A	W3160	Quality Wind - Quality Wind	2013/09/1	6/30/2014	Aug-2016	PASS	1
	62247A	W3160	Quality Wind - Quality Wind	2013/10/1	6/30/2014	Sep-2016	PASS	12
	62247A	W3160	Quality Wind - Quality Wind	2013/10/1	6/30/2014	Sep-2016	PASS	38
	62247A	W3160	Quality Wind - Quality Wind	2013/10/1	6/30/2014	Sep-2016	PASS	30
	62247A	W3160	Quality Wind - Quality Wind	2013/10/1	6/30/2014	Sep-2016	PASS	38
	62247A	W3160	Quality Wind - Quality Wind	2013/10/1	6/30/2014	Sep-2016	PASS	38
	62247A	W3160	Quality Wind - Quality Wind	2013/10/1	6/30/2014	Sep-2016	PASS	38
	61580A	W1260	Spicer 1 Units - Spicer Meadow Project	2013/12/1	6/30/2014	Nov-2016	PASS	440
	61750A	W1011	Stony Gorge Hydro Aggregate - Stony Gorge	2013/12/1	6/30/2014	Nov-2016	PASS	2
	60750A	W806	Wheat Field - Wheat Field	2013/11/1	6/30/2014	Oct-2016	PASS	12
	60750A	W806	Wheat Field - Wheat Field	2013/11/1	6/30/2014	Oct-2016	PASS	36
	60750A	W806	Wheat Field - Wheat Field	2013/11/1	6/30/2014	Oct-2016	PASS	97

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 31, 2014 at Houston, Texas.



Blake Lasuzzo, Vice President, Supply